APPLICATION FOR PERMIT TO APPROPRIATE THE PUBLIC WATERS OF THE STATE OF NEVADA

Date of filing in State Engineer's Office
Returned to applicant for correction.
Corrected application filed
Map filed FEB 5 1988
AMOR II CORPORATION
The applicant AMOR II CORPORATION FOO DEPMODY MAY
500 DERMODY WAY SPARKS Street and No. or P.O. Box No. City or Town
NEVADA 89431 , hereby make application for permission to appropriate the public State and Zip Code No.
waters of the State of Nevada, as hereinafter stated. (If applicant is a corporation, give date and place of incorporation; if a
copartnership or association, give names of members.) INCORPORATED IN STATE OF DELAWARE, APRIL
20, 1987
1. The source of the proposed appropriation is. UNDERGROUND (WELL NO. 53-21) Name of stream, lake, spring, underground or other source
Traile of steam, take, spring, analygicans of outer source
2. The amount of water applied for is
(a) If stored in reservoir give number of acre-feet
3. The water to be used for INDUSTRIAL (SEE NO. 12) Irrigation, power, mining, manufacturing, domestic, or other use. Must limit to one use.
4. If use is for:
(a) Irrigation, state number of acres to be irrigated
(b) Stockwater, state number and kinds of animals to be watered
(c) Other use (describe fully under "No. 12. Remarks")
(d) Power:
(1) Horsepower developed
(2) Point of return of water to stream
5. The water is to be diverted from its source at the following point. SW ¹ 4NE ¹ 4 SECTION 21 T.29N., R.23E., Describe as being within a 40-acre subdivision of public
MDB&M OR AT A POINT FROM WHICH THE NE CORNER OF SAID SECTION 21 BEARS N 590 53'
survey, and by course and distance to a section corner. If on unsurveyed land, it should be so stated. 37" E, 2751.1 FEET
Describe by legal subdivision. If on unsurveyed land, it should be so stated.
7. Use will begin about JANUARY 1 and end about DECEMBER 31 , of each year. Month and Day Month and Day
8. Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and
specifications of your diversion or storage works.)
flumes, drilled well with pump and motor, etc.
9. Estimated cost of works\$200,000.00

10.	Estimated time requir		If	well completed describ	
			11	wen completed, describ	be works.
11.	Estimated time requir	ed to complete the ap	plication of water to bene	eficial use ¹⁸⁰	O DAYS
	Remarks: For use or consumptive use.	ther than irrigation or	stock watering, state nu	imber and type of	f units to be served or annua
	GEOTHERMAL F WITH OTHER G THE ESTIMATE WILL BE INJE	OWER PLANT IN W EOTHERMAL WELLS D WITHDRAWL FRO	ASHOE COUNTY. WA' AND FED THROUGH ' M THIS WELL IS 230	TER FROM THIS THE PLANT AND OO GPM. A PO	COOLING WATER FOR A S WELL WILL BE COMMIN D ITS CCOLING SYSTEM. DRTION OF THE FLUIDS HAT PORTION WILL BE
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Com	npared pm/jm	pm/se	500 I	EL N. SCHOCHE DERMODY WAY KS, NEVADA	ET, AUTHORIZED AGENT
Prote	ested 5-6-88 by Pro. wdr.	Pyramid Lake P 09-26-88 <u></u>	aiute Tribe		
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CANCELLED APR 28 1992

BECAUSE OF FAILURE

OF APPLICANT TO COMPLY WITH THE PROVISIONS OF PERMIT

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Page 2 51816

(PERMIT TERMS CONTINUED)

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total withdrawal of the geothermal fluid shall be limited to 3764 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system. The total combined consumptive use allowed under Permits 50309, 51322, 51323 and 51816 shall not exceed 2013 acre-feet annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.